

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 28/11/2009 05:00

<b>Wellbore Name</b>			
WEST KINGFISH W12A			
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 2,423.90		<b>Target Depth (TVD) (mKB)</b> 2,408.21	
<b>AFE or Job Number</b> 609/0912.1.01		<b>Total Original AFE Amount</b> 10,551,239	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 291,992		<b>Cumulative Cost</b> 3,912,977	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 27/11/2009 05:00		<b>Report End Date/Time</b> 28/11/2009 05:00	<b>Report Number</b> 10

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Cont' install 2-7/8" solid rams. Conduct BOP test with 2-7/8" test assy to 250/5000psi for 5min. Test 7" Production csg to 3000psi for 15min. R/U Schlumberger wireline, power pack unit shut down. RIH f/surface to 2355m with GR/CCL/MAXR gun hanger system/4.5" HSD 12SPF 135/45 deg phased perforating gun fitted w/Powerjet OMEGA charges, correlate on depth and set guns over perf interval 2319.5m to 2320.6m, POOH and R/D wireline. R/U Weatherford and dress rig floor with 2-7/8" handling equipment. RIH f/surface to 1263m with (126jts)2-7/8" 6.4# 13Cr-80 VAM TOP Production Tbg.

### Activity at Report Time

RIH at 1263m with 2-7/8" Production Tbg

### Next Activity

Cont' RIH f/1263m with 2-7/8" Production Tbg

## Daily Operations: 24 HRS to 29/11/2009 05:00

<b>Wellbore Name</b>			
WEST KINGFISH W12A			
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 2,423.90		<b>Target Depth (TVD) (mKB)</b> 2,408.21	
<b>AFE or Job Number</b> 609/0912.1.01		<b>Total Original AFE Amount</b> 10,551,239	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> -81,875		<b>Cumulative Cost</b> 3,831,102	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 28/11/2009 05:00		<b>Report End Date/Time</b> 29/11/2009 05:00	<b>Report Number</b> 11

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

RIH f/1263m to 2284.01m with (228jts total)2-7/8" 6.4# 13Cr-80 VAM TOP Production Tbg. PU 110k(10K over pull) to confirm lockdown ring engaged. Test compact housing upper test port to 5000psi for 15min. R/U slickline and pressure test FOBV and lubricator to 300/4500psi for 5min. Function test TR-SSSV w/1000psi for 5min. RIH f/surface to 2279.4m w/N-Test tool on slickline. Set 7" AHC Packer w/4500psi for 15min. POOH w/N-Test tool on slickline. Pressure test 7" AHC Packer to 2500psi for 5min. L/D landing string, R/D Weatherford, N/D bell nipple, BOP and riser. Cameron terminate control line and prepare tbg hanger neck.

### Activity at Report Time

Terminate control line and prepare tbg hanger neck

### Next Activity

Install christmas tree

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 29/11/2009 12:00

<b>Wellbore Name</b>			
WEST KINGFISH W12A			
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 2,423.90		<b>Target Depth (TVD) (mKB)</b> 2,408.21	
<b>AFE or Job Number</b> 609/0912.1.01		<b>Total Original AFE Amount</b> 10,551,239	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 79,246		<b>Cumulative Cost</b> 3,910,348	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 29/11/2009 05:00		<b>Report End Date/Time</b> 29/11/2009 12:00	<b>Report Number</b> 12

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

N/U christmas tree. Test lower void to 5000psi for 15min, SRL seal to 800psi for 15min. Prepare to skid btm drill package.

### Activity at Report Time

Prepare to skid btm drill package.

### Next Activity

Skid rig to WKF W8a

## Daily Operations: 24 HRS to 30/11/2009 05:00

<b>Wellbore Name</b>			
WEST KINGFISH W8A			
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 4,519.37		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 609/09015.1.01		<b>Total Original AFE Amount</b> 14,368,270	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 560,350		<b>Cumulative Cost</b> 560,350	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 29/11/2009 12:00		<b>Report End Date/Time</b> 30/11/2009 05:00	<b>Report Number</b> 1

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Remove mix dock truss extension - clash with east crane. Skid btm drill package 10.3m east and top drill package 2.1m north. Spot MP3 and 1200bbl tank. Reinstate service lines, handrails and access ways. Prepare to pull main deck covers.

### Activity at Report Time

Prepare to pull main deck covers.

### Next Activity

N/U compact housing, riser, BOP.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 28/11/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A22			
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services
<b>Primary Job Type</b>		<b>Plan</b>	
Plug and Abandonment Only		P&A well in preparation for redrill	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>
80005600		4,385,000	
<b>Daily Cost Total</b>		<b>Cumulative Cost</b>	<b>Currency</b>
90,493		3,617,155	AUD
<b>Report Start Date/Time</b>		<b>Report End Date/Time</b>	<b>Report Number</b>
27/11/2009 06:00		28/11/2009 06:00	43
<b>Management Summary</b>			
Pressure test the cement plug, test failed. Pooh with cementing string. Ran RTTS tool and pressure test 9 5/8" csg also tested 9 5/8"x 13 3/8" annulus, 80 psi / 5 mins leakoff on both annulus's. POOH with RTTS . TIH with 8.25" BOT MS 9 5/8" casing cutter drifting all stands. Currently at 1416m mdkb.			
<b>Activity at Report Time</b>			
TIH with 8.25" BOT MS casing cutter			
<b>Next Activity</b>			
Cut 9 5/8" Casing at 2030m mdkb			

## Daily Operations: 24 HRS to 29/11/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A22			
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services
<b>Primary Job Type</b>		<b>Plan</b>	
Plug and Abandonment Only		P&A well in preparation for redrill	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>
80005600		4,385,000	
<b>Daily Cost Total</b>		<b>Cumulative Cost</b>	<b>Currency</b>
90,479		3,707,635	AUD
<b>Report Start Date/Time</b>		<b>Report End Date/Time</b>	<b>Report Number</b>
28/11/2009 06:00		29/11/2009 06:00	44
<b>Management Summary</b>			
Rih with 9-5/8" casing cutter drifting all stands. Rotated/mill down from 1974m to 2026.5m due to cement stringer on bottom of casing. Cut casing at 2065m mdkb Broke circ through SA at 3.5 bpm @ 290 psi. POOH with 9 5/8" cutter . Run Mule shoe in well to 2029m mdkb. Rev 9 5/8"x 4" D/P annulus clean. Forward Circ 9 5/8" x 13 3/8" annulus clean in preparation for cement job.			
<b>Activity at Report Time</b>			
Circ out 13 3/8" casing x 9 5/8' annulus			
<b>Next Activity</b>			
Do #4 cement job.			

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 30/11/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A22			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> P&A well in preparation for redrill	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 80005600		<b>Total Original AFE Amount</b> 4,385,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 90,226		<b>Cumulative Cost</b> 3,797,861	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 29/11/2009 06:00		<b>Report End Date/Time</b> 30/11/2009 06:00	<b>Report Number</b> 45
<b>Management Summary</b> Circulate SA clean with total of 640 bbls. Replace the 2" hydraulic return line to the damaged rig power pack. The line had started to delaminate internally. Rubber found in return filters during routine maintenance. Mix and pump 18.3 bbl 15.8 ppg cement plug into the PA and SA. Applied a 500 psi bradenhead squeeze to the cement plug and maintained for 4 hrs. After 8hrs WOC tagged TOC at 1980m mdkb test 9 5/8" and 13 3/8" annulus dn 4" D/P to 1450psi lost 47psi after 15 min. Called T.Martin decided to run set RTTS to test .			
<b>Activity at Report Time</b> Doing diagnostic testing on 9 5/8" with RTTS			
<b>Next Activity</b> Continue with diagnostics			

## Daily Operations: 24 HRS to 28/11/2009 06:00

<b>Wellbore Name</b>			
SNAPPER A16			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Adjust wellhead configuration	
<b>Target Measured Depth (mKB)</b> 1,600.00		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 609/09005.1.01		<b>Total Original AFE Amount</b> 160,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 10,823		<b>Cumulative Cost</b> 87,295	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 27/11/2009 06:00		<b>Report End Date/Time</b> 28/11/2009 06:00	<b>Report Number</b> 4
<b>Management Summary</b> Perform an XOE on the SSSV and rig off the well.			
<b>Activity at Report Time</b> Rigging off the A-16			
<b>Next Activity</b> Rigging up on the A-25 and rotate the Annular valve.			

## Daily Operations: 24 HRS to 28/11/2009 06:00

<b>Wellbore Name</b>			
SNAPPER A25			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Adjust wellhead configuration	
<b>Target Measured Depth (mKB)</b> 1,935.00		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 609/09005.1.01		<b>Total Original AFE Amount</b> 70,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 26,479		<b>Cumulative Cost</b> 26,479	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 27/11/2009 10:00		<b>Report End Date/Time</b> 28/11/2009 06:00	<b>Report Number</b> 1
<b>Management Summary</b> Rig up on the well and pressure testing as per the wellwork procedure. Rih and pull the SSSV from 462m. Rih and set a 3.813" X plug at 1722m, Bleed down from 11000 kpa to 3500 kpa failed to test. Rerun the plug to 1722m and retest failed to test again but with a much lower leak rate. Rih with a scratcher and work over the nipple profile at 1722m.			
<b>Activity at Report Time</b> Running a scratcher to clean the profile at 1722m			
<b>Next Activity</b> Secure the well and rotate the PA valve.			

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 28/11/2009 23:00

<b>Wellbore Name</b>				SNAPPER A25
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>	
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger	
<b>Primary Job Type</b>		<b>Plan</b>		
Well Servicing Workover		Adjust wellhead configuration		
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>		
1,935.00				
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>	
609/09005.1.01		70,000		
<b>Daily Cost Total</b>		<b>Cumulative Cost</b>	<b>Currency</b>	
21,928		48,406	AUD	
<b>Report Start Date/Time</b>		<b>Report End Date/Time</b>	<b>Report Number</b>	
28/11/2009 06:00		28/11/2009 23:00	2	

### Management Summary

Tool Box Safety meeting. Run in hole with 3.813" XX plug into the nipple profile at 1722 mtrs MDKB, plug failed the test again. Run back in the hole and recover the plug, it has been decided to move to the 4.562" SSD at 1519 mtrs MDKB and set a plug in that profile. Run in the hole with 4.562" XX plug and set in the nipple profile of the SSD, plug located and set OK, POOH. Have production bleed off the tubing to (500psi) 3500 kpa and monitor over lunch break test was OK. Pressure up the Production Annulus to 1000 psi and monitor for 15 minutes, this test also solid. Bleed PA down to zero and monitor for 30 minutes, no sign of any pressure or returns, have Cameron start to remove the PA valve and replace all studs. Reinstall the valve 180 degrees and replace the PA valve back onto the tree. Pressure test the PA again to 1000 psi for 15 minutes, test all OK. Bleed pressure to zero and leave PA standing full. Open well and run in hole to recover the 4.562" Plug. Run and set the SSSV at 443m and complete an XOE test solid. Rig down off the well and move to the A-12.

### Activity at Report Time

Rigged down off the A-25.

### Next Activity

Rig off the well and move to the A-12.

## Daily Operations: 24 HRS to 29/11/2009 06:00

<b>Wellbore Name</b>				SNAPPER A12
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>	
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger	
<b>Primary Job Type</b>		<b>Plan</b>		
Well Servicing Workover		Adjust wellhead configuration		
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>		
2,100.00				
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>	
609/09005.1.01		190,000		
<b>Daily Cost Total</b>		<b>Cumulative Cost</b>	<b>Currency</b>	
9,669		80,857	AUD	
<b>Report Start Date/Time</b>		<b>Report End Date/Time</b>	<b>Report Number</b>	
28/11/2009 23:00		29/11/2009 06:00	4	

### Management Summary

Bleed down the tubing string to 0 kpa. Nipple down and remove the wellhead and place on main deck. Remove the MSV and actuator. Clean up the MSV for installation into the new wellhead.

### Activity at Report Time

Install the MSV into the new wellhead.

### Next Activity

Reinstall the new wellhead.

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 30/11/2009 06:00**

**Wellbore Name**

SNAPPER A12

<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Ajust wellhead configuration	
<b>Target Measured Depth (mKB)</b> 2,100.00		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 609/09005.1.01		<b>Total Original AFE Amount</b> 190,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 32,415		<b>Cumulative Cost</b> 113,272	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 29/11/2009 06:00		<b>Report End Date/Time</b> 30/11/2009 06:00	<b>Report Number</b> 5

**Management Summary**

Complete putting all of the additional equipment back onto the tree. Lower the tree back down onto the "B" section, install a new Wing valve and blind flange. Rig up Cameron Lubricator and test as per the wellwork procedure, test all OK. Perform a shell test to 3000 psi for 15 minutes test all OK and charted. Recovered the TWC and rigged down Cameron. Rig up Halliburton and pressure test as per the wellwork procedure, test all OK. Run in the hole, latch and equalize the 4.562" XX plug, allow to equalize and recover the plug. Rih and recover the 3.437" plug from 1897m. Rih and set the SSSV at 444m and test with no issues. Rig down off the A-12 and pressure test the tree cap.

**Activity at Report Time**

Rigging off the A-12.

**Next Activity**

Rig up on the A-27.